

Credible.
Independent.
In the public interest.

May 10, 2024

Ms. Debbie-Anne A. Reese, Acting Secretary Federal Energy Regulatory Commission 888 First Street, NE Washington, DC 20426

Re: Mountain Valley Pipeline, LLC Request to Place Project Facilities in Service (CP16-10-000)

Dear Acting Secretary Reese:

I am writing to provide additional information to the Commission relevant to Equitrans' April 22, 2024 Request to Place Project Facilities in Service. The Pipeline Safety Trust is a nonprofit watchdog organization of the pipeline industry and its regulators. We pursue our mission through education and advocacy, increasing access to information, and building partnerships with residents, safety advocates, government, and industry to promote safe communities and a healthy environment. We have serious concerns about the recent request made by Mountain Valley Pipeline LLC given the lack of transparency about whether the operator is in full compliance with a Consent Agreement with which it is bound by the Pipeline and Hazardous Materials Safety Administration (PHMSA), and evidence of a recent failed hydrotest that we believe could demonstrate a problem with the pipe.

As you know, there have been concerns about the safety of this pipeline for myriad reasons: From the siting of the pipeline in a mountainous and geohazard-prone region to the operator's choice to use pipe that had been abandoned at staging sites for years and exposed to the elements. PHMSA recognized these concerns, and entered into a consent agreement with MVP to ensure insufficiencies were identified and remediated. However, compliance with the consent agreement is largely obscured from public view. While submissions have been made by MVP to PHMSA about its compliance, questions linger about whether MVP has completed the relevant portions of the agreement and whether PHMSA's oversight is adequate.¹ FERC should not take MVP's word that it has reached full compliance with the consent agreement, and instead solicit direct and public input from PHMSA on the matter. Much distrust and apprehension about this project has arisen from the lack of transparency to the public. FERC should seek to mitigate this in its decision-making process.

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¹ Coalition Letter to PHMSA re Mountain Valley Pipeline Consent Order Quarterly Report (April 11, 2024) (Attachment 1); Coalition Letter to FERC re Mountain Valley Pipeline, LLC's Request to Place Project Facilities In Service (April 29, 2024) (Attachment 2).

Additionally, on May 1, 2024, MVP conducted a hydrostatic test on a segment of its pipe in the Bent Mountain, VA area that failed.² Hydrotests are a critical step for ensuring that each component and segment of a pipeline system is strong enough to operate at its intended pressure and a requirement before a pipe is put into service. A failure during a hydrotest generally indicates that a component of the installed pipe was weak or corrupted in some way. While it is positive that the inadequacy was identified before the pipeline is filled with product, it is nevertheless concerning given the explosive risk of such a large-diameter, high-pressure gas pipeline. It is too early to tell if this is a sign of a larger problem on the pipeline or an isolated point of weakness. However, Pipeline Safety Trust believes that FERC should be on notice about this failure, and that it should request more information from both MVP and PHMSA about this test and other hydrotests conducted on all segments of the pipe. It should also seek information about the remedial actions taken for this segment and whether MVP has taken care to ensure that similar weaknesses or abnormalities are addressed in a manner that meets PHMSA's safety standards.

Thank you for your attention to this critically important safety matter. If you have any questions or would like to discuss, please contact Erin Sutherland at erin@pstrust.org or (360) 543-5686 x107.

Sincerely,

Grim Sutherland
Erin Sutherland

Policy & Program Director/Counsel

² Curtis Tate, *Mountain Valley Pipeline Bursts During Pressure Testing in* Virginia, WV Public Broadcasting (May 4, 2024) (Attachment 3).

Attachment 1

Coalition Letter to PHMSA re Mountain Valley Pipeline Consent Order Quarterly Report

April 11, 2024

Robert Burrough Director, Eastern Region, Office of Pipeline Safety Pipeline and Hazardous Materials Safety Administration 840 Bear Tavern Road, Suite 300 West Trenton, NJ 08628

Re: Mountain Valley Pipeline Consent Order Quarterly Report

Dear Mr. Burrough:

The undersigned organizations are writing regarding a recent quarterly report submitted by Mountain Valley Pipeline, LLC (MVP) on January 3, 2024 (attached, "Quarterly Report") that summarizes inspections conducted pursuant to the October 2023 Consent Order, 1-2023-053-NOPSO. The public, including residents who live along the pipeline route, is extremely concerned and interested in PHMSA's enforcement of this order, and the safety of this pipeline is dependent upon its full execution. In reviewing the report, we were happy to see that many of the identified anomalies have been remediated. However, questions regarding the anomalies remain and, if the agency has not already done so, we urge PHMSA to follow-up with MVP on these issues, including learning how MVP decided which anomalies need to be remediated or cut out, and which were determined to be acceptable.

For example, a tool run conducted on October 28, 2023 revealed 15 indications, with 13 that were determined to require further analysis. Quarterly Report at 37. According to the report only 3 of the indications requiring further analysis required remediation/cut out, but no rationale was provided by MVP as to why the other 10 indications did not require remediation/cut out. *Id.* PHMSA should require MVP to provide more information about its process and decisionmaking. We saw similar problems for a tool run conducted on November 17, 2023, in which there were 10 indications, 9 of which required further analysis, but only 4 were remediated. Quarterly Report at 42–43.

We also observed problems with a caliper tool run that occurred on November 17, 2023. Quarterly Report at 22–23. In this run, 14 indications were found, of which 11 were determined to require further analysis. Out of the 11, only 10 were excavated, and only 4 were remediated. *Id.* Why weren't all 11 excavated, and what rationale (if any) was provided as to why the remaining 7 were not remediated? Further, one of the remediations was a composite repair instead of a cut out. Quarterly Report at 23. A composite sleeve is not allowed under ASME B31.8 unless appropriate tests are completed, but there is no indication in the report that any such testing was completed. What tests (if any) were done to show that a composite sleeve is an appropriate remediation for this dent?

Again, we hope PHMSA has already further investigated the procedures MVP has undertaken, beyond the inadequate information included in the Quarterly Report. If, however, PHMSA plans to accept documentation that is incomplete and lacks any analysis sufficient to indicate compliance, that raises serious questions about the effectiveness of the consent order in keeping communities along the pipeline safe from leaks and failures, as well as protecting these treasured Appalachian Mountains. The public has not yet seen PHMSA require MVP to provide a rationale for its

decisionmaking and analyze whether that is sufficient. Without such a review, MVP is essentially verifying its own compliance with the consent order. This is clearly not the outcome that was intended. That being said, if PHMSA is critically reviewing these quarterly reports and taking steps to address the inadequacies we have identified, it is important that the agency make that documentation available to the public in a timely manner.

Thank you for your attention to this important matter. If you have any questions, feel free to contact Bill Caram at bill@pstrust.org or (360) 543-5686 Ext. 103.

Sincerely,

Pipeline Safety Trust Appalachian Voices Protect Our Water, Heritage, Rights Sierra Club West Virginia Rivers

cc: Tristan Brown Alan K. Mayberry

Attachment 2

Coalition Letter to FERC re Mountain Valley Pipeline LLC's Request to Place Project Facilities In Service

April 29, 2024

Via e-Filing

Debbie-Anne A. Reese, Acting Secretary Federal Energy Regulatory Commission 888 First Street, NE Washington, D.C. 20426

RE: Mountain Valley Pipeline, LLC's Request to Place Project Facilities In Service

Dear Acting Secretary Reese:

The undersigned organizations write to urge the Federal Energy Regulatory Commission ("the Commission") to deny Mountain Valley Pipeline, LLC's ("Mountain Valley") April 22, 2024 request to place the Mountain Valley Pipeline ("MVP") facilities into service. Mountain Valley's request, which seeks Commission authorization by May 23, 2024, is premature. The pipeline is not yet "mechanically complete," Mountain Valley has not shown that rehabilitation and restoration of affected areas are proceeding satisfactorily, and Mountain Valley has not satisfied the requirements of the Pipeline and Hazardous Materials Safety Administration's ("PHMSA") October 3, 2023 Consent Order — which PHMSA issued after an agency investigation indicated conditions "that pose a pipeline integrity risk to public safety, property, or the environment."

Accordingly, the Commission should deny Mountain Valley's premature request to place MVP facilities in service, and should not entertain any such future request unless and until Mountain Valley has completed pipeline construction and has satisfactorily met all applicable requirements.

Project Status

As an initial matter, as Mountain Valley acknowledges, the pipeline is not yet "mechanically complete." Indeed, recently filed reports in the FERC docket indicate that active pipeline construction is ongoing. For example, Eocene Environmental Group's Weekly Report Summary for April 1-7 stated that "MVP crews continued to install pipeline" on Sinking Creek Mountain, and "[p]ipe installation activities are ongoing" in the Peters Mountain Section. Specifically, the daily inspection reports indicate that Mountain Valley was engaged in

¹ Mountain Valley Pipeline, LLC's Request to Place Project Facilities In Service (Apr. 22, 2024), Accession No. 20240422-5270.

² *Id*. at 2.

³ See Order Issuing Certificates and Granting Abandonment Authority, Environmental Condition 10 (Oct. 13, 2017), Accession No. 20171013-4002 ("Certificate Order").

⁴ PHMSA, Consent Order, CPF No. 1-2023-053-NOPSO (Oct. 3, 2023) ("PHMSA Consent Order").

⁵ PHMSA, Notice of Proposed Safety Order, CPF No. 1-2023-053-NOPSO (Aug. 11, 2023).

⁶ Request to Place Project Facilities In Service at 2.

⁷ Mountain Valley Pipeline, LLC, Status Report (Apr. 19, 2024), Accession No. 20240419-5253 (attached hereto as Att. A) at 15, 16.

"trenching and welding" at Sinking Creek Mountain on April 5, 2024, and was drilling under the Appalachian National Scenic Trail on April 7, 2024. In short, Mountain Valley has filed its request to place the pipeline in service before completing construction of its pipeline, rendering its request premature.

Moreover, because Mountain Valley is still constructing the pipeline, it necessarily has failed to make the required showing that "rehabilitation and restoration of areas affected by the project[] are proceeding satisfactorily." As of April 22, 2024, more than 110 miles of the right-of-way had not yet been restored. And rather than remotely approaching a rehabilitated and restored condition, portions of the right-of-way remain active construction sites: 11



⁸ Id. at 66, 80.

⁹ Certificate Order, Environmental Condition 10 (stating that authorization to place the project in service "will only be granted following a determination that rehabilitation and restoration of areas affected by the projects are proceeding satisfactorily").

¹⁰ See Mountain Valley Pipeline, LLC, Restoration and Post-Construction Monitoring Plan at 2 (Apr. 22, 2024), Accession No. 20240422-5270 (noting that approximately 192 miles "have been restored" as of April 22, 2024).

¹¹ Att. A at 66, 41 (photos in text); *see also, e.g., id.* at 24, 31, 32, 34, 37, 39, 41, 44, 49, 67, 80, 82 (additional photos); Att. B (April 24, 2024 photo showing construction on Poor Mountain).



Date: April 3, 2024

Photo: 18

Aspect: Northeast

Milepost: 197.8

Station: 10457+00

Key Items: Erosion control

Description: Slope breakers are installed on main section of Peters Mountain ROW.

Moreover, rather than progressing toward satisfactory "rehabilitation and restoration" of affected areas, Mountain Valley in recent weeks has continued its years-long pattern of failing to adequately control erosion and sedimentation along the right-of-way. For example, on April 4, 2024, a non-compliance report was issued to Mountain Valley after sediment was observed "outside the [limits of disturbance] at S-KL24 for approximately 110 linear feet," in an area where Mountain Valley had already received a non-compliance report: 12

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¹² *Id.* at 18. *See also id.* at 19 (photo); *id.* at 54 ("ECDs below bore site became overwhelmed on western side of ROW and contaminated S-KL24 again for approximately 110'."); Tetra Tech, Environmental Auditor Quarterly Report for Q1 2024 (Spread G) (Apr. 15, 2024), at 4 ("Based on the [March 2024 non-compliance report], a heavy rainfall event coupled with the contractor traveling through saturated areas and lack of ESC measures maintenance caused sediment to overwhelm ESC measures resulting in an off right of way sediment impact approximately 25 feet and environmental resource impacts at S-KL24 and W-KL14.").



Figure 1. ECD failure due to the overwhelming amount of water passing through them.

In addition, the Environmental Compliance Monitoring Program report for April 7-13, 2024, includes numerous examples of erosion and sedimentation problems during that one-week period, including but not limited to new movement of a slip that has migrated 100 feet outside the limits of disturbance, causing several trees to fall and damaging erosion controls (MP 55.2-55.5); additional movement of a slip near stream S-J44 and only "thin and spotty vegetation" on portions of the right-of-way (MP 43.1-43.7); a rain event that "caused one of the slips near access road MVP-LE-076 to overtop the super silt fence[,] allowing sediment to enter stream S-PZ01 (MP 59.9-60.2); and "overwhelmed and damaged" erosion controls due to a rain event (MP 192.1-194.8). Similarly, the Status Report for April 6-12, 2024, includes numerous instances of erosion and sedimentation problems. On April 12 alone, there were at least seven environmental compliance incidents, including one incident in which rain "overwhelmed" erosion control devices thereby "allowing sediment to flow off [the limits-of-disturbance] in upland areas and to enter" two streams and a wetland.

¹³ FERC, Environmental Compliance Monitoring Program, Weekly Summary Report for the Period April 7 Through April 13, 2024 (Apr. 18, 2024), Accession No. 20240418-4000), at 4-6. ¹⁴ Att. A at 11-13.

¹⁵ *Id*.

¹⁶ *Id.* at 12 (listing 17 separate locations for this "problem area report"). *See also* Request to Place Project Facilities In Service at 4 (noting that Mountain Valley "is in the process of addressing a non-compliance report to be issued following a rain event in the Jefferson National Forest on April 11-12, 2024").

These reports make clear that Mountain Valley has failed to make the requisite showing that rehabilitation and restoration of areas affected by its pipeline project are proceeding in a satisfactory manner. On the contrary, both active construction and erosion and sedimentation failures are ongoing.

Filed Date: 04/29/2024

Pipeline Integrity

On October 3, 2023, PHMSA issued a Consent Order as a result of the agency's earlier investigation that indicated that "conditions exist at [MVP's pipeline] in West Virginia and Virginia, that pose an integrity risk to public safety, property, or the environment."¹⁷ The Consent Order approved and incorporated the terms of a Consent Agreement that included requirements related to ACVG/DCVG Surveys (section 16), Coating (section 17), and ILI/Tool Runs (section 19). In its request to place the pipeline in service, Mountain Valley admits that it has not yet satisfied the terms of the Consent Agreement along substantial portions of the route: 18

	Section 16 of Consent Agreement	Section 19(A) of Consent Agreement
Spread	(% of required mileage, all measures complete)	(% of required mileage, all measures complete)
G	24%	0%
Н	50%	30%
I	47%	100%

Accordingly, the Commission should deny Mountain Valley's premature request to place the facilities in service. Mountain Valley may submit a new request if and when PHMSA informs the Commission that Mountain Valley has fully complied with all relevant requirements of the Consent Order.

Moreover, Pipeline Safety Trust along with several other community and environmental organizations recently wrote to PHMSA to express concerns about Mountain Valley's first quarterly report submitted to PHMSA, which summarized inspections conducted pursuant to the Consent Order. The organizations raised questions regarding the "anomalies" that Mountain Valley had identified during tool runs, including how Mountain Valley decided which anomalies required further analysis, which required excavation, and which were remediated or cut out. The Commission should not authorize Mountain Valley to place the pipeline in service unless and until PHMSA confirms that Mountain Valley has provided rationales for those decisions, and PHMSA has concluded that the company's rationales are sufficient.

Finally, given the high degree of interest in MVP's pipeline integrity issues, especially among community members who live along the pipeline route and would be most affected by a

¹⁷ PHMSA Consent Order at 1.

¹⁸ Request to Place Project Facilities In Service at 4.

pipeline failure, PHMSA and the Commission must ensure that information pertaining to Mountain Valley's compliance with the Consent Order is made available to the public before Mountain Valley receives authorization to place the pipeline facilities in service.

* * *

As explained above, Mountain Valley's request to place its project facilities into service is premature. Pipeline construction is not yet complete, erosion and sedimentation problems persist, and Mountain Valley has not yet complied with the requirements of PHMSA's Consent Order. Accordingly, the Commission should deny Mountain Valley's request and direct the company to submit a new request if an when it can show full compliance with all applicable requirements.

Sincerely,

/s/ Elly Benson

Elly Benson, Senior Attorney Sierra Club

/s/ Jessica Sims

Jessica Sims, Virginia Field Coordinator Appalachian Voices

/s/ Anne Havemann
Anne Havemann

Chesapeake Climate Action Network

/s/ Lynda Majors Lynda Majors

Preserve Montgomery County VA

/s/ Pamela Goddard

Pamela Goddard

National Parks Conservation Association

/s/ Kasey Kinsella

Kasey Kinsella

7 Directions of Service

/s/ Karen Bearden

Karen Bearden 350 Triangle /s/ Roberta Bondurant

Roberta Bondurant Preserve Bent Mountain

/s/ David Sligh

David Sligh, Conservation Director

Wild Virginia

/s/ Ann Rogers

Ann Rogers

Blue Ridge Environmental Defense League

/s/ Derek Teaney

Derek Teaney, Deputy Director Appalachian Mountain Advocates

/s/ Howdy Henritz

Howdy Henritz, President

Indian Creek Watershed Association

/s/ Dr. Stephen Miller

Dr. Stephen Miller, President

Save Monroe, Inc.

/s/ Deborah Kushner

Deborah Kushner

Third Act Virginia

/s/ Joshua Vana Joshua Vana, Director ARTivism Virginia

/s/ Eric Fitts
Eric Fitts
Bethlehem Farm, Inc.

/s/ Drew Hudson Drew Hudson 198 methods

/s/ Martha Girolami Martha Girolami Chatham Research Group Document Accession #: 20240429-5436 Filed Date: 04/29/2024 Attachment 2-8

Attachment A



2200 Energy Drive | Canonsburg, PA 15317 844-MVP-TALK | mail@mountainvalleypipeline.info www.mountainvalleypipeline.info

April 19, 2024

Ms. Debbie-Anne Reese, Acting Secretary Federal Energy Regulatory Commission 888 First Street, N.E. Washington, DC 20426

Re: Mountain Valley Pipeline, LLC

Docket Nos. CP16-10-000; CP21-57-000

Status Report

Dear Acting Secretary Reese:

On October 13, 2017, the Federal Energy Regulatory Commission issued an order granting a Certificate of Public Convenience and Necessity ("Certificate") to Mountain Valley Pipeline, LLC ("Mountain Valley") for the Mountain Valley Pipeline Project in Docket No. CP16-10-000. On April 8, 2022, the Commission issued an order in Docket No. CP21-57-000 amending the Certificate.

In compliance with Environmental Condition Nos. 8 and 14 of the Certificate Order, Mountain Valley submits its status report for April 6, 2024 through April 12, 2024.

If you have any questions, please do not hesitate to contact me at (412) 553-5786 or meggerding@equitransmidstream.com. Thank you.

Respectfully submitted,

MOUNTAIN VALLEY PIPELINE, LLC by and through its operator, EQM Gathering OPCO, LLC

By:

Matthew Eggerding Deputy General Counsel

Attachments

cc: All Parties

Paul Friedman, OEP

Lavinia DiSanto, Cardno, Inc. Doug Mooneyhan, Cardno, Inc.



Docket Nos. CP16-10-000 and CP21-57-000 Status Report Report Period: 4/6/2024 to 4/12/2024

FEDERAL AUTHORIZATIONS

On June 28, 2023, the Commission issued an Order Authorizing All Construction Activities. *See Mountain Valley Pipeline, LLC*, 183 FERC ¶ 61,221 (2023).

CONSTRUCTION STATUS

Construction activities and progress are included in Appendix A.

WORK PLANNED FOR NEXT REPORTING PERIOD

All spreads are continuing authorized construction work.

SCHEDULE CHANGES

There are no required schedule changes for waterbody crossings or work in other environmentally sensitive areas.

ENVIRONMENTAL ISSUES

The table in Appendix B summarizes problem area reports (PAR) and noncompliance reports (NCR) issued for the Project during the reporting period, as well as corrective actions taken to resolve each of the issues.

In the event Mountain Valley receives correspondence from other federal, state, or local permitting agencies concerning instances of noncompliance during the reporting period, Mountain Valley will include or reference such correspondence, as well as Mountain Valley's response thereto, in Appendix C.

LANDOWNER RESOLUTIONS

The table in Appendix D includes information regarding landowner concerns and how they were resolved.

VARIANCE CONDITIONS

In the event Mountain Valley is required to provide supplemental documentation as a condition to a variance request granted by the Federal Energy Regulatory Commission, Mountain Valley will include or reference such variances, as well as the required reporting, in Appendix E.



Docket No. CP16-10-000; CP21-57-000 Weekly Report No. 337 Report Period: 4/6/24 - 4/12/24

tivity Name	Activity Status	% Complete
Compressor Stations		
Bradshaw		
Bradshaw Civil - Tree Felling	Completed	100%
Bradshaw Civil - Road Construction	Completed	100%
Bradshaw Civil - Site Construction	Completed	100%
Bradshaw Civil - Post Site Construction/Reclamation	Completed	100%
Bradshaw Mechanical - Office Building Area	Completed	100%
Bradshaw Mechanical - Discharge Filter Area	Completed	100%
Bradshaw Mechanical - Auxiliary Equipment Area	Completed	100%
Bradshaw Mechanical - Blowdown Silencer Area	Completed	100%
Bradshaw Mechanical - Gas Cooler Area	Completed	100%
Bradshaw Mechanical - Compressor Building Area	Completed	100%
Bradshaw Mechanical - Suction Filter Area	Completed	100%
Bradshaw Mechanical - Launcher/Receiver Area	Completed	100%
Bradshaw Mechanical - Produced Fluids Area	Completed	100%
Bradshaw Mechanical - Site Work Area	Completed	100%
Bradshaw Mechanical - Commissioning	Completed	100%
Harris	· ·	
Harris Civil - Tree Fel l ing	Completed	100%
Harris Civil - Road Construction	Completed	100%
Harris Civil - Site Construction	Completed	100%
Harris Civil - Post Site Construction/Reclamation	Completed	100%
Harris Mechanical - Office Building Area	Completed	100%
Harris Mechanical - Auxiliary Equipment Area	Completed	100%
Harris Mechanical - Blowdown Silencer Area	Completed	100%
Harris Mechanical - Gas Cooler Area	Completed	100%
Harris Mechanical - Compressor Building Area	Completed	100%
Harris Mechanical - Suction Filter Area	Completed	100%
Harris Mechanical - Launcher/Receiver Area	Completed	100%
Harris Mechanical - Produced Fluids Area	Completed	100%
Harris Mechanical - Site Work Area	Completed	100%
Harris Mechanical - Commissioning	Completed	100%
Stallworth	<u> </u>	
Stallworth Civil - Tree Felling	Completed	100%
Stallworth Civil - Road Construction	Completed	100%
Stallworth Civil - Site Construction	Completed	100%
Stallworth Civil - Post Site Construction/Reclamation	Completed	100%
Stallworth Mechanical - Office Building Area	Completed	100%
Stallworth Mechanical - Auxiliary Equipment Area	Completed	100%
Stallworth Mechanical - Blowdown Silencer Area	Completed	100%
Stallworth Mechanical - Gas Cooler Area	Completed	100%
Stallworth Mechanical - Compressor Building Area	Completed	100%
Stallworth Mechanical - Suction Filter Area	Completed	100%
Stallworth Mechanical - Launcher/Receiver Area	Completed	100%
Stallworth Mechanical - Produced Fluids Area	Completed	100%
Stallworth Mechanical - Site Work Area	Completed	100%
Stallworth Mechanical - Commissioning	Not Started	0%

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Docket No. CP16-10-000; CP21-57-000 Weekly Report No. 337 Report Period: 4/6/24 - 4/12/24

vity Name	Activity Status	% Complete
nterconnects		
Mobley		
Mobley Civil - Tree Felling	Completed	100%
Mobley Civil - Road Construction	Completed	100%
Mobley Civil - Site Construction	Completed	100%
Mobley Civil - Post Site Construction/Reclamation	Completed	100%
Mobley Mechanical - GC Building Area	Completed	100%
Mobley Mechanical - CV Building Area	Completed	100%
Mobley Mechanical - Meter Building Area	Completed	100%
Mobley Mechanical - Filter Area	Completed	100%
Mobley Mechanical - Launcher/Receiver Area	Completed	100%
Mobley Mechanical - Site Work Area	Completed	100%
Mobley Mechanical - Commissioning	Completed	100%
Sherwood	·	
Sherwood Civil - Tree Felling	Not Started	0%
Sherwood Civil - Road Construction	Not Started	0%
Sherwood Civil - Site Construction	Not Started	0%
Sherwood Civil - Post Site Construction/Reclamation	Not Started	0%
Sherwood Mechanical - GC Building Area	Not Started	0%
Sherwood Mechanical - CV Building Area	Not Started	0%
Sherwood Mechanical - Meter Building Area	Not Started	0%
Sherwood Mechanical - Filter Area	Not Started	0%
Sherwood Mechanical - Launcher/Receiver Area	Not Started	0%
Sherwood Mechanical - Site Work Area	Not Started	0%
Sherwood Mechanical - Commissioning	Not Started	0%
WB	1101 5101 105	, .,,
	0	1000/
WB Civil - Tree Feling	Completed	100%
WB Civil - Road Construction	Completed	100%
WB Civil - Site Construction	Completed	100%
WB Civil - Post Site Construction/Reclamation	Completed	100%
WB Mechanical - GC Building Area	Completed	100%
WB Mechanical - CV Building Area	Completed	100%
WB Mechanical - Meter Building Area	Completed	100%
WB Mechanical - Filter Area	Completed	100%
WB Mechanical - Launcher/Receiver Area	Completed	100%
WB Mechanical - Site Work Area	Completed	100%
WB Mechanical - Commissioning	Completed	100%
Transco		
Transco Civil - Tree Felling	Completed	100%
Transco Civil - Road Construction	Completed	100%
Transco Civil - Site Construction	Completed	100%
Transco Civil - Post Site Construction/Reclamation	Completed	100%
Transco Mechanical - GC Building Area	Completed	100%
	'	
Transco Mechanical - CV Building Area	Completed	100%
Transco Mechanical - Meter Building Area	Completed	100%
Transco Mechanical - Filter Area	Completed	100%
Transco Mechanical - Launcher/Receiver Area	Completed	100%
Transco Mechanical - Site Work Area	Completed	100%
Transco Mechanical - Commissioning	Not Started	0%

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Docket No. CP16-10-000; CP21-57-000 Weekly Report No. 337 Report Period: 4/6/24 - 4/12/24

tivity Name	Activity Status	% Complete
MVP Spreads (Pipeline)		
All Spreads		
All Spreads - Tree Felling	Completed	100%
All Spreads - Clearing	Completed	100%
All Spreads - Prepare right-of-way	Completed	100%
All Spreads - Trenching	In Progress	99.9%
All Spreads - Stringing	Completed	100%
All Spreads - Welding	Completed	100%
All Spreads - Coating & Wrapping	Completed	100%
All Spreads - Backfilling & Tying-in	In Progress	99.7%
All Spreads - Internal Cleaning	In Progress	80.5%
All Spreads - Final Restoration	In Progress	63.4%
Spread A		
Spread A - Tree Felling	Completed	100%
Spread A - Clearing	Completed	100%
Spread A - Prepare right-of-way	Completed	100%
Spread A - Trenching	Completed	100%
Spread A - Stringing	Completed	100%
Spread A - Welding	Completed	100%
Spread A - Coating & Wrapping	Completed	100%
Spread A - Backfilling & Tying-in	Completed	100%
Spread A - Internal Cleaning	In Progress	100%
Spread A - Final Restoration	In Progress	98.4%
Spread B		J
Spread B - Tree Felling	Completed	100%
Spread B - Clearing	Completed	100%
Spread B - Prepare right-of-way	Completed	100%
Spread B - Trepare right-of-way	Completed	100%
Spread B - Stringing	Completed	100%
Spread B - Stringing	Completed	100%
Spread B - Welding Spread B - Coating & Wrapping	Completed	100%
Spread B - Backfilling & Tying-in	Completed	100%
Spread B - Dackhilling & Tyling-III	Completed	100%
Spread B - Final Restoration	In Progress	99%
	iii i iogicoo	3378
Spread C		
Spread C - Tree Felling	Completed	100%
Spread C - Clearing	Completed	100%
Spread C - Prepare right-of-way	Completed	100%
Spread C - Trenching	Completed	100%
Spread C - Stringing	Completed	100%
Spread C - Welding	Completed	100%
Spread C - Coating & Wrapping	Completed	100%
Spread C - Backfilling & Tying-in	Completed	100%
Spread C - Internal Cleaning	Completed	100%
Spread C - Final Restoration	In Progress	61.3%
Spread D		
Spread D - Tree Felling	Completed	100%
Spread D - Clearing	Completed	100%
Spread D - Prepare right-of-way	Completed	100%
Spread D - Trenching	Completed	100%

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Docket No. CP16-10-000; CP21-57-000 Weekly Report No. 337 Report Period: 4/6/24 - 4/12/24

vity Name	Activity Status	% Complete
Spread D - Stringing	Completed	100%
Spread D - Welding	Completed	100%
Spread D - Coating & Wrapping	Completed	100%
Spread D - Backfilling & Tying-in	Completed	100%
Spread D - Internal Cleaning	Completed	100%
Spread D - Final Restoration	In Progress	58.8%
Spread E		
Spread E - Tree Felling	Completed	100%
Spread E - Clearing	Completed	100%
Spread E - Prepare right-of-way	Completed	100%
Spread E - Trenching	Completed	100%
Spread E - Stringing	Completed	100%
Spread E - Welding	Completed	100%
Spread E - Coating & Wrapping	Completed	100%
Spread E - Backfilling & Tying-in	Completed	100%
Spread E - Internal Cleaning	Completed	100%
Spread E - Final Restoration	In Progress	81.8%
Spread F		
Spread F - Tree Felling	Completed	100%
Spread F - Clearing	Completed	100%
Spread F - Prepare right-of-way	Completed	100%
Spread F - Trenching	Completed	100%
Spread F - Stringing	Completed	100%
Spread F - Welding	Completed	100%
Spread F - Coating & Wrapping	Completed	100%
Spread F - Backfilling & Tying-in	In Progress	99.8%
Spread F - Internal Cleaning	Completed	100%
Spread F - Final Restoration	In Progress	77.3%
Spread G		77.070
<u> </u>	Completed	1000/
Spread G - Tree Felling	Completed	100%
Spread G - Clearing	Completed	100%
Spread G - Prepare right-of-way	Completed	100%
Spread G - Trenching	In Progress	98.9%
Spread G - Stringing	Completed	100%
Spread G - Welding	Completed	100%
Spread G - Coating & Wrapping	Completed	100%
Spread G - Backfilling & Tying-in	In Progress	98.4%
Spread G - Internal Cleaning	Not Started	0%
Spread G - Final Restoration	In Progress	26.8%
Spread H		
Spread H - Tree Felling	Completed	100%
Spread H - Clearing	Completed	100%
Spread H - Prepare right-of-way	Completed	100%
Spread H - Trenching	Completed	100%
0 111 0:: :	Completed	100%
Spread H - Stringing	Completed	100%
Spread H - Stringing Spread H - Welding		
	Completed	100%
Spread H - Welding Spread H - Coating & Wrapping	Completed	100% 98.8%
Spread H - Welding Spread H - Coating & Wrapping Spread H - Backfilling & Tying-in	Completed In Progress	
Spread H - Welding Spread H - Coating & Wrapping	Completed	98.8%

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Attachment 2-15



Appendix A Construction Status

Docket No. CP16-10-000; CP21-57-000 Weekly Report No. 337 Report Period: 4/6/24 - 4/12/24

tivity Name	Activity Status	% Complete	
Spread I - Tree Felling	Completed	100%	
Spread I - Clearing	Completed	100%	
Spread I - Prepare right-of-way	Completed	100%	
Spread I - Trenching	Completed	100%	
Spread I - Stringing	Completed	100%	
Spread I - Welding	Completed	100%	
Spread I - Coating & Wrapping	Completed	100%	
Spread I - Backfilling & Tying-in	In Progress	99.5%	
Spread I - Internal Cleaning	Completed	100%	
Spread I - Final Restoration	In Progress	50%	
JNF			
JNF - Tree Felling	Completed	100%	
JNF - Clearing	Completed	100%	
JNF - Prepare right-of-way	Completed	100%	
JNF - Trenching	In Progress	93.27%	
JNF - Stringing	Completed	100%	
JNF - Welding	Completed	100%	
JNF - Coating & Wrapping	Completed	100%	
JNF - Backfilling & Tying-in	In Progress	92.21%	
JNF - Internal Cleaning	Not Started	0%	
JNF - Final Restoration	Not Started	0%	

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Docket No. CP16-10-000; CP21-57-000 Weekly Report No. 337 Report Period: 4/6/24 - 4/12/24

rity Name	Activity Status	% Complete
Contractor Yards		
West Virginia Locations		
Active Yards		
MVP-LY-003	Completed	100%
MVP-LY-031	Completed	100%
MVP-LY-057	Completed	100%
MVP-LY-068	Completed	100%
MVP-LY-059	Completed	100%
MVP-LY-038	Completed	100%
MVP-LY-069	Completed	100%
MVP-LY-027	Completed	100%
MVP-LY-004	Completed	100%
MVP-LY-021	Completed	100%
MVP-LY-017	Completed	100%
MVP-LY-001	Completed	100%
MVP-LY-051	Completed	100%
MVP-LY-070	Completed	100%
MVP-LY-058	In Progress	10%
MVP-LY-037	Completed	100%
MVP-LY-016	Not Started	0%
MVP-AP-002	Not Started	0%
MVP-SA-001	Not Started	0%
MVP-LOG-001	Completed	100%
MVP-AP-001	Not Started	0%
MVP-LY-024	Not Started	0%
MVP-LY-081	Completed	100%
MVP-LY-051Ext	Completed	100%
MVP-LY-083	Completed	100%
Restored Yards	Completed	10070
MVP-LY-013	Completed	100%
MVP-CY-002A	Completed	100%
MVP-CY-002	Completed	100%
MVP-LY-005	Completed	100%
MVP-RD-001B	Completed	100%
MVP-LY-052	Completed	100%
MVP-LY-065	Completed	100%
MVP-RD-001A	Not Started	0%
MVP-LY-002	Completed	100%
MVP-LY-030	Completed	100%
MVP-LY-001A	Completed	100%
MVP-LY-050	Completed	100%
MVP-LY-025	Completed	100%
MVP-LY-022	Completed	100%
	Completed	100 /6
Virginia Locations		
Active Yards		
MVP-LY-046	Completed	100%
MVP-LY-048	Completed	100%
MVP-LY-1019	Completed	100%
MVP-LY-028	Completed	100%
MVP-LY-026	Completed	100%
MVP-LY-034	Completed	100%

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Attachment 2-17



Appendix A Construction Status

Docket No. CP16-10-000; CP21-57-000 Weekly Report No. 337 Report Period: 4/6/24 - 4/12/24

Activity Status	% Complete	
Completed	100%	
Completed	100%	
Completed	100%	
Completed	100%	
	Completed Completed Completed Completed Completed Completed	

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Docket Nos. CP16-10-000 and CP21-57-000 Status Report

Report Period: 4/6/2024 to 4/12/2024

APPENDIX B ENVIRONMENTAL COMPLIANCE

The following table summarizes problem area reports (PAR) and noncompliance reports (NCR) issued for the Project during the reporting period, as well as corrective actions taken to resolve the issue (including the cost and effectiveness of the corrective actions).

Compliance	Spread	Location	Description and Date	Correction and Date
PAR	E	6789+40	10/3/2018 - Stream bank sloughing off where pipe was installed.	Stream bank stabilization will occur during final restoration activities in spring 2024.
PAR	E	6812+98	10/10/2018 - Seeded 4 weeks ago and seed never took. Area in wetland is subsiding.	6/25/2019 - Area was reseeded and is currently vegetated. Pending - Wetland stabilization will occur during final restoration activities in spring 2024.
PAR	т	13325+30	2/14/2024 - Rain event caused stream bank to slough allowing sediment to enter S-GH14.	2/15/2024 - Sediment was retrieved from the stream. Pending - Stream bank repair plan is being reviewed by the VADEQ.
PAR	I	14245+00	2/20/2024 - Bore pit dewatering activity caused stream bank erosion allowing sediment to enter S-F11.	2/23/2024 - Sediment was retrieved from stream. Pending - Stream bank repair to be completed when agency approval is provided.

PAR	I	14239+00	2/22/2024 - Trench dewatering activity caused stream bank erosion allowing sediment to enter S-C19, then turbid water to flow into S-F11.	2/23/2024 - Sediment was retrieved from S-C19 and ECDS were reinforced. Pending - Stream bank repair to be completed when agency approval is provided.
NCR	JNF	10385+75 to 10454+64	3/10/2024 - Quicklime was applied during windy conditions and impacted off LOD trees and soil.	3/10/2024 - Crew was reminded that quicklime is not to be applied off ROW. The area will be monitored for issues with regrowth.
PAR	Е	6951+50	4/4/2024 - Heavy rains overwhelmed ECDs allowing turbid water to enter S-H71. No sediment was observed.	4/8/2024 - ECDs were repaired and the area was stabilized.
NCR	JNF	10387+00	4/4/2024 - Crew activities caused sediment laden water to travel off LOD and enter S-KL24.	4/5/2024 - ECDs were repaired. Pending - Awaiting USFS permission to retrieve the off LOD sediment.
NCR	Н	12661+18	4/5/2024 - Trench spoils shifted then sloughed off LOD.	4/6/2024 - SSF was installed. 4/8/2024 - Landowner permission was granted and the off LOD spoils were retrieved.
PAR	D	6723+97	4/6/2024 - Heavy rains washed gravel off LOD from access road MVP-NI-162.	4/8/2024 - Gravel was retrieved, disturbed areas were seeded and mulched, and CFS was installed.
PAR	F	9816+00	4/11/2024 - Rain event overwhelmed waterbar outlet ECDs allowing sediment to flow off LOD.	4/11/2024 - Contractor retrieved sediment, reinstalled waterbar outlet ECDs, and seeded and mulched disturbed areas.
PAR	А	1006+80	4/12/2024 - Heavy rains caused flood waters to wash timber mats at stream S-A128 to go off LOD and downstream.	4/12/2024 - Timber mats within the LOD were retrieved and the equipment bridge was rebuilt. Pending - Awaiting variance approval to retrieve off LOD timber mats.

PAR	В	3170+00	4/12/2024 - Heavy rains overwhelmed SSF allowing sediment to enter S-PZ01.	4/13/2024 - Contractor retrieved the sediment, installed new ECDs, and stabilized the area with seed and curlex.
PAR	JNF	10380+50 10381+50 10382+30 10382+50 10384+50 S-KL24 10385+00 10385+50 S-KL24 10386+28 S-KL24 10387+12 S-KL24 10394+50 S-SS3 10395+77 S-SS3 10405+55 10406+79 10409+60 10420+88 W-KL14 10431+70 10454+00	4/12/2024 - Rain event overwhelmed the ECDs allowing sediment to flow off LOD in upland areas and to enter streams S-KL24, S-SS3 and wetland W-KL14.	Pending - Awaiting USFS permission to retrieve sediment from the resources and off LOD.
PAR	G	10475+50 to 10480+00 10508+00 10509+00	4/12/2024 - Rain event overwhelmed the ECDs allowing sediment to flow off LOD in upland areas.	Pending - Awaiting Landowner permissions to retrieve off LOD sediment.
PAR	G	10793+00	4/12/2024 - Lake tank liner was punctured and leaked resulting in off LOD sediment impact to uplands.	Pending - Liner repair to occur after tank is mechanically drained, and awaiting landowner permission to retrieve the off LOD sediment.
PAR	Н	12587+00	4/12/2024 - Timber mat retaining wall collapsed allowing material to roll off LOD.	Pending - Retaining wall repairs are being scheduled and awaiting landowner permission to retrieve the material off LOD.

Document Accession #: 20240429-5436 Filed Date: 04/29/2024 Attachment 2-21

PAR	I	14766+18	4/12/2024 - Rain event caused stream bank sloughing allowing sediment to enter S-MM44.	Pending - Sediment retrieval and stream bank repairs scheduled for 4/13/2024.		
PAR – Problem Area Report; NCR – Noncompliance Report.						



Docket Nos. CP16-10-000 and CP21-57-000 Status Report Report Period: 4/6/2024 to 4/12/2024

APPENDIX C

AGENCY CORRESPONDENCE AND RESPONSES

- 1. Eocene Environmental Report for the reporting period 4/1/2024 4/7/2024
- 2. Eocene Non-compliance Report (NCR) for Jefferson National Forest issued 4/4/2024

MVP Project

MVP Project

Jefferson National Forest

Eastern Divide District





WEEKLY REPORT SUMMARY – APRIL 8, 2024

Reporting Period: April 1 – April 7

During this reporting period, the Compliance Inspection Contractor (CIC) issued (17) Daily Monitoring Reports consisting of (16) Acceptable Reports, (0) Problem Area Reports, and (1) Non-Compliance Report. No variance requests were submitted or approved during this reporting period. A tabular summary of the daily compliance reports is presented below.

TABLE 1 SUMMARY OF CIC REPORTS AND APPROVED VARIANCES FOR THE MVP PROJECT					
Compliance Activities	Number of Reports Completed for Reporting Period	Cumulative Number of Reports (since June 1, 2023)			
Acceptable	16	588			
Problem Area	0	5			
Non-Compliance	1	5			
Approved Level 1 Variance	0	0			
Approved Level 2 Variance	0	0			
Approved Level 3 Variance	0	0			
Total Inspector Reports	17	598			

During this reporting period, (3) full-time CICs conducted daily inspections documenting compliance with the Project's environmental requirements along the Project's right-of-way on National Forest Service Lands. The CICs coordinated with MVP's Environmental Inspectors (EIs) to inspect and discuss areas of concern prior to and during construction, review areas potentially subject to variance requests, assist with the resolution of landowner complaints, and clarify interpretations of the project requirements, as needed. The activities of the CIC were directed by the Forest Service who coordinated with FERC as well as with MVP and/or contractor field management and support staff, as needed.

Summary of Construction Activities and Schedule

- Spread G Craig Creek Section
 - MVP crews continued to install pipe within the JNF LOD on Sinking Creek Mountain.
 However, most of the current activities includes crews passing through the JNF to access the section of private land on the other side of the peak.
 - o Environmental maintenance work continues on Brush Mountain. The pipe is 100% installed in this section of the LOD.
 - MVP crews replaced and/or maintained erosion and sediment control devices (ECDs) including silt fencing, filter socks, rock outfalls, and water bars within the Brush Mountain LOD and Sinking Creek Mountain LOD, as needed.
- Spread G Peters Mountain Section

Eocene Environmental Group

MVP Project

Jefferson National Forest

Eastern Divide District

Weekly Report Summary

Reporting Period: 4/1/24 – 4/7/24

 MVP delivered materials for use on JNF and private land via Access Road 234 (Rogers Road) and via helicopter. Personnel were also transported by helicopter to and from the project.

Filed Date: 04/29/2024

- o Personnel facilities at the site of the bore under the ANST were in use this inspection period.
- o The contractor continues 24-hour operations at the bore site. Progress has reached approximately 550 feet.
- Pipe installation activities are ongoing, including trenching, installation of pipe, welding and x-ray weld testing, backfilling, and application of straw to completed sections.
- MVP crews replaced and/or maintained ECDs including silt fencing, filter socks, rock outfalls, diversion inlets and pipes, lateral spreaders, and water bars. Bridges across streams were cleaned as necessary.

Summary of Inspection Activities

The Compliance Monitors inspected various activities in progress along the MVP Project, including:

- Spread G Craig Creek Section
 - o No evidence of MVP construction traffic was observed on Brush Mountain Road.
 - O Slopes and topsoil piles are stable. Some slopes have been stabilized with straw. ECDs are observed to be effective in the LOD. No sediment was observed deposited outside the LOD.
 - o MVP continues to perform ECD maintenance in a timely manner. No issues with ECDs were observed this reporting period.
 - o Safety fencing and correctly spaced wildlife ramps were observed in open sections of trench.
- Spread G Peters Mountain Section
 - o USFS LEO vehicles were observed on Pocahontas Road. USFS LEOs were also observed using Mystery Ridge Road.
 - o No construction traffic or signs thereof were observed on Mystery Ridge Road or on the ANST. No vehicle tracks were observed on the ANST.
 - o Inspectors observed maintenance of ECDs, including silt fencing, filter sock, water bars, jute netting, slope drains, and sumps along the LOD, with minimal need to communicate any maintenance issues to the EIs this week.
 - O Housekeeping items (e.g., trash within and outside LOD, equipment outside secondary containment) were communicated to the EIs to be addressed by environmental crews.
 - o Spring flow from the cut bank was observed flowing into rock-lined controls and out under S-MN18 bridge. Flow was clear and ECDs appear effective.
 - On April 4th sediment was observed outside the LOD in ephemeral stream S-KL24. The affected area was observed to be approximately 110 feet in length. This is covered in greater detail in the non-compliance section below.
 - O A small amount of spoils from boring operations were observed dispersed outside the LOD. This was brought to the attention of both the EI and the contractor.
 - O Sediment deposited behind a set of filter socks was requested to be cleaned up since it was of sufficient depth to remove, and the contractor did so in timely fashion the following day.

MVP Project

Jefferson National Forest Eastern Divide District

Weekly Report Summary Reporting Period: 4/1/24 - 4/7/24



Cultural Resources

Compliance Monitors observed the following:

- Peters Mountain Cultural Sites
 - o Cultural resource monitors were not observed on-site during this inspection period.
- Appalachian National Scenic Trail (ANST)
 - Orange safety fencing and signage remain in place along the ANST with informative signs placed at each end of the safety fence corridor.

Filed Date: 04/29/2024

- The safety fence remains in good condition.
- The fence is installed with wildlife breaks and gaps between the fence and the
- Informative signs are installed on the footpath that crosses perpendicular to the ANST between bore sites.

Biological Resources

Compliance Monitors observed the following:

- Stream S-HH18 Flowing clear water. Approaches to crossing are stable with effective ECDs.
- Stream S-PP20 Flowing clear water. Approaches to crossing are stable with effective ECDs.
- Stream S-PP21 Flowing clear water. Approaches to crossing are stable with effective ECDs.
- Stream S-PP22 Flowing clear water. Approaches to crossing are stable with effective ECDs.
- Wetland W-CD46 Stable. ECDs are in place and effective.
- The rock skullcap area was inspected this reporting period. The sensitive resource area appears undisturbed, and proper fencing and signage is in place.
- Wildlife ramps were observed properly installed in open trenches per POD specifications.

Project Communication

Project communications listed below summarize relevant compliance-related communication between the CIC and the EIs. Daily coordination communication between the CICs and EIs is not captured here. Communication with the EIs regarding compliance issues is included.

TABLE 2 SUMMARY OF COMMUNICATION FOR MVP					
Date Issued	Location (Spread, MP, etc.)	Follow-up Required (Yes/No)	Date Resolved	Description	
4/2/2024	Spread G – All JNF	No	N/A	The weekly management call with MVP, BLM, JNF, and Eocene was held at its normal time.	
4/4/2024	Spread G – Peters Mountain	No	N/A	The CIC communicated with an MVP EI regarding the need to clean out sediment deposited behind filter sock.	

MVP Project Jefferson National Forest





TABLE 2 SUMMARY OF COMMUNICATION FOR MVP					
Date Issued	Location (Spread, MP, etc.)	Follow-up Required (Yes/No)	Date Resolved	Description	
4/4/2024	Spread G – Peters Mountain	No	N/A	An MVP EI alerted CICs to sediment outside the LOD at S-KL24. The CICs later met the EI onsite to review and discuss.	
4/6/2024	Spread G – Peters Mountain	No	N/A	The CIC communicated with MVP EI regarding bore spoils that were splattered against super silt fence with a small amount outside the LOD.	

Filed Date: 04/29/2024

Problem Area Reports

Problem area reports record an observation where an area or activity does not meet the definition of acceptable but is not considered a non-compliance. No problem area reports were issued by the CIC on behalf of the JNF during the reporting period.

Non-compliance Reports

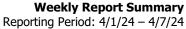
Non-compliance reports (NCR) record an observation where an activity is observed that is not in compliance with the governing documents (POD, SUP, etc.), results in damage to resources, or places sensitive resources at unnecessary risk.

One non-compliance report was issued during this inspection period for sediment outside the LOD that entered drainage S-KL24. This is detailed below. A non-compliance report previously issued on 3/10 detailed the spread of a soil-drying chemical onto trees outside the LOD. This item remains to be resolved.

TABLE 3 SUMMARY OF NON-COMPLIANCE REPORTS FOR MVP					
Date Issued	Location (Spread, MP, etc)	Follow-up Required (Yes/No)	Date Resolved	Description	
4/4/2024	Spread G – Peters Mountain – MP 196.52	Yes	TBD	CIC observed sediment outside the LOD at S-KL24 for approximately 110 linear feet, from station 10386+88 to station 10385+78. The flow of water from the ECDs had generally subsided at the time of observation, but it had not stopped entirely. Retrieval of sediment within this 110-foot section is recommended once conditions allow. Below the impacted area of the stream, water flow had removed leaf coverage in the stream channel in several areas. However, sediment was not observed in these downstream areas. This area was previously impacted by sediment outside the LOD, observed on March 10, for	

MVP Project

Jefferson National Forest Eastern Divide District





which a non-compliance report was issued.
Consistent with the previous non-compliance, a contributing issue appears to be the that the ECDs at this location are handling both stormwater runoff plus flow from the bore site area.



Figure 1. ECD failure due to the overwhelming amount of water passing through them.





Figure 2. ECD failure due to the overwhelming amount of water passing through them.

Eastern Divide District **Weekly Report Summary**







Figure 3. Sediment off-LOD at S-KL24. Att. A - 21





Figure 4. Sediment off-LOD at S-KL24.

Variance Summary

No Level 1 Variance Requests, Level 2 Variance Requests, or Level 3 Variance Requests were received or approved during this period.

Variance Level Definitions

Level 1

Minor activity that meets the conditions laid out in the variance authority table in POD Appendix N.

Level 2

Activity that may require a change to the POD and is within the scope of effects presented in the existing environmental analysis but does not require an amendment to the ROW grant – per conditions laid out in the variance authority table in POD Appendix N.

Level 3

Action that requires additional NEPA, an amendment to the ROW grant, and/or amendment to the Forest Plan. See variance authority table in POD Appendix N.

Attachment 2-31

MVP Project

Jefferson National Forest
Eastern Divide District
Weekly Report Summary

Weekly Report Summary Reporting Period: 4/1/24 – 4/7/24



Construction and Inspection Photos

Included on the pages that follow.

Attachment 2-32 Mountain Valley Pipeline Project

Jefferson National Forest CIC Daily Inspection Report





Date: April 1, 2024

Photo: 1

Aspect: Northeast

Milepost: 197.7

Station: 10452+00

Key Items: Construction, Equipment,

Erosion control

Description: Crew distributing straw

on ROW.

Attachment 2-33 Mountain Valley Pipeline Project

Jefferson National Forest CIC Daily Inspection Report





Date: April 1, 2024

Photo: 2

Aspect: Northeast

Milepost: 197.6

Station: 10450+00

Key Items: Construction, Erosion control

Description: Environmental crew seeded the construction berms.

Attachment 2-34 Mountain Valley Pipeline Project

Jefferson National Forest CIC Daily Inspection Report





Date: April 1, 2024

Photo: 3

Aspect: South

Milepost: 196.8

Station: 10399+00

Key Items: Construction, Erosion control

Description: ECDs throughout the ROW appear to be functioning properly.

Attachment 2-35 Mountain Valley Pipeline Project

Jefferson National Forest CIC Daily Inspection Report





Date: April 1, 2024

Photo: 4

Aspect: sw

Milepost: 219.91

Station: 11626+70

Key Items: Aquatic resources, Erosion

control

Description: Stream crossing S-HH18 is

flowing clear water.

Attachment 2-36 Mountain Valley Pipeline Project

Jefferson National Forest CIC Daily Inspection Report





Date: April 1, 2024

Photo: 5

Aspect: sw

Milepost: 219.13

Station: 11585+30

Key Items: Aquatic resources, Erosion

Description: Stream crossing S-PP21 is

flowing clear water.

Attachment 2-37 Mountain Valley Pipeline Project

Jefferson National Forest CIC Daily Inspection Report





Date: April 1, 2024

Photo: 6

Aspect: sw

Milepost: 219.18

Station: 11588+40

Key Items: Aquatic resources, Erosion

Description: Stream crossing S-PP20 is

flowing clear water.

Attachment 2-38 Mountain Valley Pipeline Project

Jefferson National Forest CIC Daily Inspection Report





Date: April 1, 2024

Photo: 7

Aspect: sw

Milepost: 218.83

Station: 11568+00

Key Items: Aquatic resources, Erosion

Description: Stream crossing S-PP22 is

flowing clear water.

Attachment 2-39 Mountain Valley Pipeline Project

Jefferson National Forest CIC Daily Inspection Report





Date: April 1, 2024

Photo: 8

Aspect: N

Milepost: 218.64

Station: 11558+40

Key Items: Construction, Erosion control

Description: View toward the top of Sinking Creek Mountain and JNF line.

MVP is trenching.

Wildlife escape ramps and exclusion fences are in-place.

Attachment 2-40 Mountain Valley Pipeline Project

Jefferson National Forest **CIC Daily Inspection Report**





Date: April 2, 2024

Photo: 9

Aspect: Southwest

Milepost: 197.6

Station: 10449+00

Key Items: Construction, Erosion control,

Cultural Resources

Description: Rock skullcap signage remains

in place.

Attachment 2-41 Mountain Valley Pipeline Project

Jefferson National Forest **CIC Daily Inspection Report**





Date: April 2, 2024

Photo: 10

Aspect: Northwest

Milepost: 196.7

Station: 10396+00

Key Items: Construction, Aquatic resources,

Erosion control

Description: New straw wattles in use at

bridges over ROW.

Attachment 2-42 Mountain Valley Pipeline Project

Jefferson National Forest CIC Daily Inspection Report





Date: April 2, 2024

Photo: 11

Aspect: West

Milepost: 196.4

Station: 10380+00

Key Items: Construction, Equipment

Description: Bore crew continues to reinstall pipe casing into the mountain.

Attachment 2-43 Mountain Valley Pipeline Project

Jefferson National Forest CIC Daily Inspection Report





Date: April 2, 2024

Photo: 12

Aspect: West

Milepost: N/A

Station: N/A

Key Items: Cultural Resources

Description: No evidence of vehicle

traffic on ANST.

Attachment 2-44 Mountain Valley Pipeline Project

Jefferson National Forest CIC Daily Inspection Report





Date: April 2, 2024

Photo: 13

Aspect: NW

Milepost: 196.65

Station:

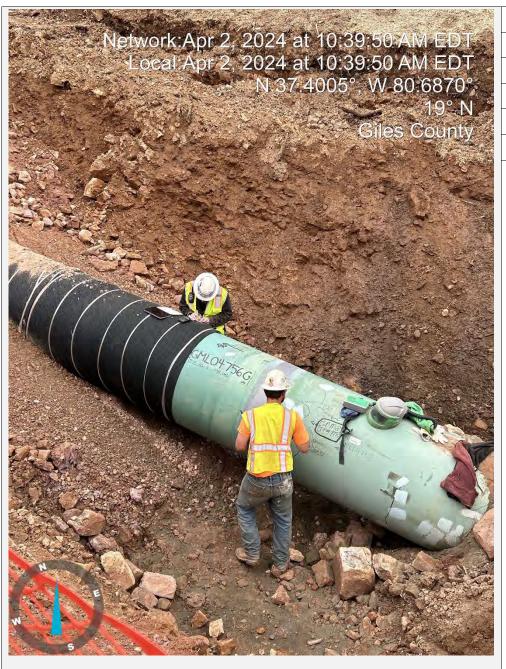
Key Items: Aquatic resources

Description: Springs continue to flow clear through the ROW and exit the LOD.

Attachment 2-45 Mountain Valley Pipeline Project

Jefferson National Forest **CIC Daily Inspection Report**





Date: April 2, 2024

Photo: 14

Aspect: N

Milepost: 196.58

Station:

Key Items: Construction

Description: Crews are coating pipe.

Filed Date: 04/29/2024

Attachment 2-46 Mountain Valley Pipeline Project

Jefferson National Forest CIC Daily Inspection Report





Date: April 2, 2024

Photo: 15

Aspect: sw

Milepost:

Station:

Key Items: Cultural Resources

Description: Barrier marks ANST to prevent vehicles on Mystery Ridge Rd. from accessing trail. Trail appears grassy as shown in photo.

Attachment 2-47 Mountain Valley Pipeline Project

Jefferson National Forest **CIC Daily Inspection Report**





Date: April 2, 2024

Photo: 16

Aspect: N

Milepost: 219.22

Station: 11591+60

Key Items: Construction, Erosion control

Description: View to the top of Sinking Creek Mountain and JNF line. MVP is trenching and hammering rock near the peak.

The environmental crew is reworking water bars from lower to mid Sinking Creek Mountain.

Attachment 2-48 Mountain Valley Pipeline Project

Jefferson National Forest **CIC Daily Inspection Report**





Date: April 2, 2024

Photo: 17

Aspect: N

Milepost: 220.63

Station: 11664+00

Key Items: Erosion control

Description: Upper Brush Mountain is stable with effective ECDs. Grass seedlings

have sprouted.

Sumps with triple stacked filter socks are functional and effective.

Attachment 2-49 Mountain Valley Pipeline Project

Jefferson National Forest CIC Daily Inspection Report





Date: April 3, 2024

Photo: 18

Aspect: Northeast

Milepost: 197.8

Station: 10457+00

Key Items: Erosion control

Description: Slope breakers are installed on main section of Peters Mountain ROW.

Attachment 2-50 Mountain Valley Pipeline Project

Jefferson National Forest **CIC Daily Inspection Report**





Date: April 3, 2024

Photo: 19

Aspect: South

Milepost: 196.7

Station: 10399+70

Key Items: Construction, Equipment,

Erosion control

Description: Clean water diversion drains water from Mystery Ridge Road

across the ROW.

Document Accession #: 20240429-5436

Filed Date: 04/29/2024

Attachment 2-51 Mountain Valley Pipeline Project

Jefferson National Forest CIC Daily Inspection Report





Date: April 3, 2024

Photo: 20

Aspect: North

Milepost: 196.7

Station: 10396+00

Key Items: Construction, Equipment, Aquatic resources, Erosion control

Description: Crew cleaned the bridges across the ROW at the end of the day and installed straw wattles across the travel lane.

Attachment 2-52 Mountain Valley Pipeline Project

Jefferson National Forest **CIC Daily Inspection Report**





Date: April 3, 2024

Photo: 21

Aspect: South

Milepost: 196.5

Station: 10387+00

Key Items: Construction, Equipment

Description: Tie-in crew dug a new section of trench today. Wildlife ramps are properly installed, and safety fence is present on

three sides.

Attachment 2-53 Mountain Valley Pipeline Project

Jefferson National Forest **CIC Daily Inspection Report**





Date: April 3, 2024

Photo: 22

Aspect: Northwest

Milepost: 196.5

Station: 10387+00

Key Items: Construction, Aquatic resources,

Erosion control

Description: S-KL24 flowing clear after rain event, ECDs functioning properly after rebuild.

Attachment 2-54 Mountain Valley Pipeline Project

Jefferson National Forest CIC Daily Inspection Report





Date: April 3, 2024

Photo: 23

Aspect: Northwest

Milepost: 196.4

Station: 10380+00

Key Items: Construction, Equipment

Description: Night shift continues drilling

under the ANST.

Attachment 2-55 Mountain Valley Pipeline Project

Jefferson National Forest CIC Daily Inspection Report





Date: April 3, 2024

Photo: 24

Aspect: E

Milepost: 197.80

Station:

Key Items: Other

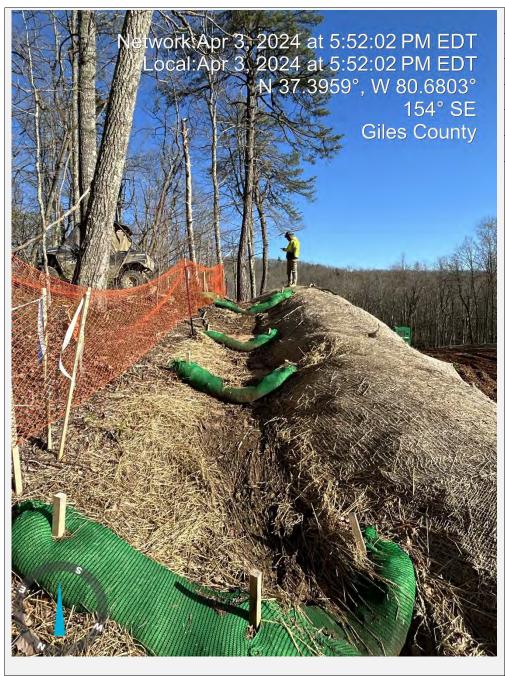
Description: Water flowing clear from Mystery Ridge Road onto ROW.

Filed Date: 04/29/2024

Attachment 2-56 Mountain Valley Pipeline Project

Jefferson National Forest CIC Daily Inspection Report





Date: April 3, 2024

Photo: 25

Aspect: s

Milepost: 196.67

Station: 10396+63

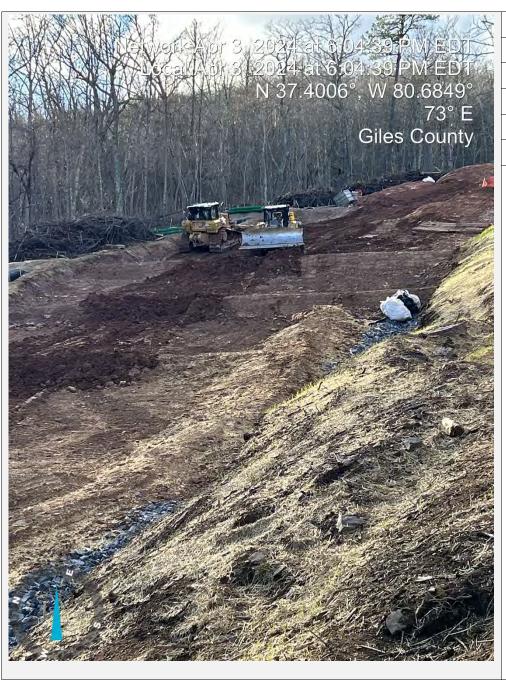
Key Items: Erosion control

Description: Silt is greater than half the height of CFS and needs maintenance.

Attachment 2-57 Mountain Valley Pipeline Project

Jefferson National Forest **CIC Daily Inspection Report**





Date: April 3, 2024

Photo: 26

Aspect: E

Milepost: 196.61

Station:

Key Items: Erosion control

Description: Contractor reinstalled water

bars at end of day shift.

Attachment 2-58 Mountain Valley Pipeline Project

Jefferson National Forest **CIC Daily Inspection Report**





Date: April 3, 2024

Photo: 27

Aspect: N

Milepost: 218.64

Station: 11558+60

Key Items: Construction, Erosion control

Description: View to the top of Sinking

Creek Mountain and JNF line.

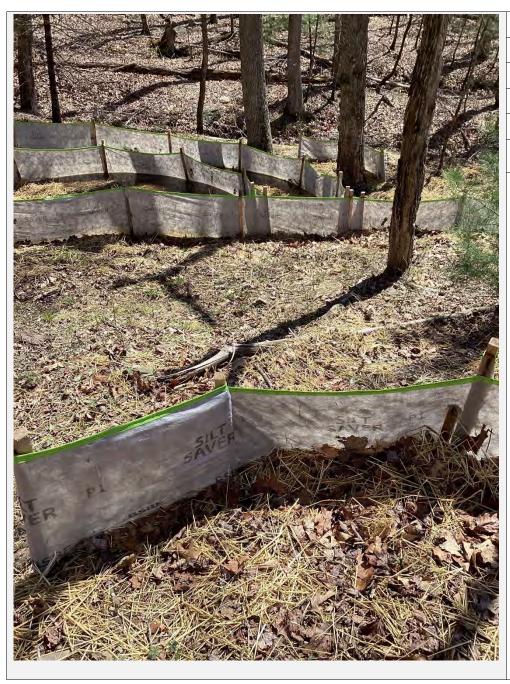
MVP is trenching and hammering rock near

the peak.

Attachment 2-59 Mountain Valley Pipeline Project

Jefferson National Forest **CIC Daily Inspection Report**





Date: April 3, 2024

Photo: 28

Aspect: SE

Milepost: 219.11

Station: 11584+00

Key Items: Aquatic resources, Erosion

control

Description: The stacked silt fences above stream crossing S-PP21 are effective.

Attachment 2-60 Mountain Valley Pipeline Project

Jefferson National Forest **CIC Daily Inspection Report**





Date: April 4, 2024

Photo: 29

Aspect: Southwest

Milepost: 196.7

Station: 10397+00

Key Items: Construction, Erosion control

Description: Environmental crew cleaning out filter sock check dams. Sediment flowing off Mystery Ridge Road.

Attachment 2-61 Mountain Valley Pipeline Project

Jefferson National Forest **CIC Daily Inspection Report**





Date: April 4, 2024

Photo: 30

Aspect: Southeast

Milepost: 196.5

Station: 10385+78 to 10386+88

Key Items: Construction, Aquatic resources,

Erosion control

Description: ECDs below bore site became overwhelmed on western side of ROW and contaminated S-KL24 again for approximately

110'.

Attachment 2-62 Mountain Valley Pipeline Project

Jefferson National Forest **CIC Daily Inspection Report**





Date: April 4, 2024

Photo: 31

Aspect: West

Milepost: 196.5

Station: 10385+78 to 10386+88

Key Items: Construction, Aquatic resources,

Erosion control

Description: ECDs below bore site became overwhelmed on western side of ROW and contaminated S-KL24 again for approximately

110'.

Attachment 2-63 Mountain Valley Pipeline Project

Jefferson National Forest **CIC Daily Inspection Report**





Date: April 4, 2024

Photo: 32

Aspect: Northeast

Milepost: 196.5

Station: 10385+00

Key Items: Construction, Equipment,

Erosion control

Description: Filter sock at the edge of a sump was being undercut, but no sediment left the LOD. Spoke with environmental foreman who added additional staking to secure sock.

Attachment 2-64 Mountain Valley Pipeline Project

Jefferson National Forest CIC Daily Inspection Report





Date: April 4, 2024

Photo: 33

Aspect: N

Milepost: 196.54

Station:

Key Items: Aquatic resources

Description: Water flow had removed leaf coverage in stream flow path in several areas.

Attachment 2-65 Mountain Valley Pipeline Project

Jefferson National Forest CIC Daily Inspection Report





Date: April 4, 2024

Photo: 34

Aspect: N

Milepost: 196.53

Station: 10386+50

Key Items: Aquatic resources, Erosion

Description: Sediment outside LOD in

S-KL24.

Attachment 2-66 Mountain Valley Pipeline Project

Jefferson National Forest CIC Daily Inspection Report





Date: April 4, 2024

Photo: 35

Aspect: s

Milepost: 196.51

Station: 10385+88

Key Items: Erosion control

Description: ECD failure due to overwhelming amount of water

flowing to ECD.

Attachment 2-67 Mountain Valley Pipeline Project

Jefferson National Forest CIC Daily Inspection Report





Date: April 4, 2024

Photo: 36

Aspect: NE

Milepost: 196.51

Station: 10386+10

Key Items: Aquatic resources, Erosion

control

Description: Sediment outside LOD at

Attachment 2-68 Mountain Valley Pipeline Project

Jefferson National Forest **CIC Daily Inspection Report**





Date: April 4, 2024

Photo: 37

Aspect: w

Milepost: 196.49

Station:

Key Items: Erosion control

Description: The additional sumps that were recently added below personnel facility to divert some of the water were observed to be functioning correctly. No sediment was observed outside the LOD.

Attachment 2-69 Mountain Valley Pipeline Project

Jefferson National Forest **CIC Daily Inspection Report**





Date: April 4, 2024

Photo: 38

Aspect: sw

Milepost: 219.20

Station: 11589+35

Key Items: Aquatic resources, Erosion

Description: Wetland crossing W-CD46 is

stable with effective ECDs.

Attachment 2-70 Mountain Valley Pipeline Project

Jefferson National Forest **CIC Daily Inspection Report**





Date: April 5, 2024

Photo: 39

Aspect: East

Milepost: 197.4

Station: 10437+00

Key Items: Equipment

Description: Fuel skid staged on ROW, no

leaks observed.

Attachment 2-71 Mountain Valley Pipeline Project

Jefferson National Forest **CIC Daily Inspection Report**



Date: April 5, 2024

Photo: 40

Aspect: West

Milepost: 197.3

Station: 10430+00

Key Items: Construction, Erosion control

Description: Slope drain sumps are near capacity, however ECDs appear to be

functioning properly.

Attachment 2-72 Mountain Valley Pipeline Project

Jefferson National Forest CIC Daily Inspection Report





Date: April 5, 2024

Photo: 41

Aspect: West

Milepost: 196.7

Station: 10400+00

Key Items: Construction, Erosion control

Description: ECDs appear to be functioning

properly.

Document Accession #: 20240429-5436

Filed Date: 04/29/2024

Attachment 2-73 Mountain Valley Pipeline Project

Jefferson National Forest CIC Daily Inspection Report





Date: April 5, 2024

Photo: 42

Aspect: South

Milepost: 196.66

Station: 10395+00

 $\textbf{Key Items:} \ \textbf{Construction, Aquatic resources,}$

Erosion control

Description: Seep from cut hillside is flowing heavily after rain event. Water is flowing through rock channel and through filter sock check dams across the ROW. Filter sock is being overwhelmed by the flow, but

flow is running clear.

Attachment 2-74 Mountain Valley Pipeline Project

Jefferson National Forest **CIC Daily Inspection Report**





Date: April 5, 2024

Photo: 43

Aspect: N

Milepost: 218.64

Station: 11558+40

Key Items: Construction, Erosion control

Description: View to the top of Sinking

Creek Mountain and JNF line.

MVP is trenching and welding.

Trench is prepared for setting next pipe.

Attachment 2-75 Mountain Valley Pipeline Project

Jefferson National Forest **CIC Daily Inspection Report**





Date: April 5, 2024

Photo: 44

Aspect: s

Milepost: 218.66

Station: 11559+50

Key Items: Erosion control

Description: View down Sinking Creek

Mountain.

ECDs are effective.

Attachment 2-76 Mountain Valley Pipeline Project

Jefferson National Forest **CIC Daily Inspection Report**





Date: April 5, 2024

Photo: 45

Aspect: w

Milepost: 218.65

Station: 11559+00

Key Items: Construction, Leaks

Description: Containment is in-place, no

Attachment 2-77 Mountain Valley Pipeline Project

Jefferson National Forest CIC Daily Inspection Report





Date: April 6, 2024

Photo: 46

Aspect: East

Milepost: 219.9

Station: 11626+00

Key Items: Aquatic resources, Erosion

control

Description: Steep slope above S-HH18

remains stable.

Document Accession #: 20240429-5436

Filed Date: 04/29/2024

Attachment 2-78 Mountain Valley Pipeline Project

Jefferson National Forest CIC Daily Inspection Report





Date: April 6, 2024

Photo: 47

Aspect: Southeast

Milepost: 219.2

Station: 11588+00

Key Items: Construction, Aquatic resources,

Erosion control

Description: S-PP20 flows clear, ECDs appear to be functioning properly.

Attachment 2-79 Mountain Valley Pipeline Project

Jefferson National Forest CIC Daily Inspection Report





Date: April 6, 2024

Photo: 48

Aspect: Southeast

Milepost: 219.1

Station: 11585+00

Key Items: Construction, Aquatic resources,

Erosion control

Description: S-PP21 flows clear, ECDs appear to be functioning properly.

Attachment 2-80 Mountain Valley Pipeline Project

Jefferson National Forest **CIC Daily Inspection Report**





Date: April 6, 2024

Photo: 49

Aspect: Southwest

Milepost: 218.8

Station: 11568+00

Key Items: Construction, Aquatic resources,

Erosion control

Description: S-PP22 flows clear, ECDs appear to be functioning properly.

Attachment 2-81 Mountain Valley Pipeline Project

Jefferson National Forest **CIC Daily Inspection Report**





Date: April 6, 2024

Photo: 50

Aspect: N

Milepost: 197.74

Station:

Key Items: Erosion control

Description: Sumps were filled with water

from recent rain events.

Attachment 2-82 Mountain Valley Pipeline Project

Jefferson National Forest **CIC Daily Inspection Report**





Date: April 6, 2024

Photo: 51

Aspect: NE

Milepost: 197.73

Station:

Key Items: Equipment

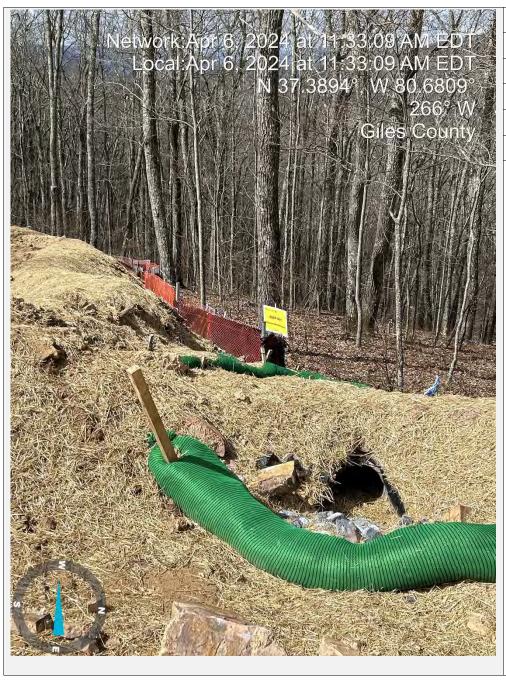
Description: Contractor delivering

water.

Attachment 2-83 Mountain Valley Pipeline Project

Jefferson National Forest **CIC Daily Inspection Report**





Date: April 6, 2024

Photo: 52

Aspect: w

Milepost: 197.60

Station:

Key Items: Other

Description: Signage and fencing in

place for skullcap area.

Attachment 2-84 Mountain Valley Pipeline Project

Jefferson National Forest **CIC Daily Inspection Report**





Date: April 6, 2024

Photo: 53

Aspect: sw

Milepost: 196.67

Station: 10395+17

Key Items: Erosion control

Description: Spoils from the bore pit have splattered along silt fence and outside

the LOD.

Attachment 2-85 Mountain Valley Pipeline Project

Jefferson National Forest **CIC Daily Inspection Report**





Date: April 6, 2024

Photo: 54

Aspect: s

Milepost: 196.66

Station: 10395+17

Key Items: Erosion control

Description: Bore pit spoils have splattered from equipment to outside the

LOD.

Attachment 2-86 Mountain Valley Pipeline Project

Jefferson National Forest **CIC Daily Inspection Report**





Date: April 6, 2024

Photo: 55

Aspect: sw

Milepost: 196.66

Station:

Key Items: Aquatic resources, Erosion

control

Description: Spring water is flowing clear.

Attachment 2-87 Mountain Valley Pipeline Project

Jefferson National Forest **CIC Daily Inspection Report**





Date: April 7, 2024

Photo: 56

Aspect: South

Milepost: 196.66

Station: 10395+00

Key Items: Aquatic resources, Erosion

control

Description: Seep water from cut hillside continues to overwhelm triple stacked

filter sock. ECDs are effective.

Attachment 2-88 Mountain Valley Pipeline Project

Jefferson National Forest CIC Daily Inspection Report





Date: April 7, 2024

Photo: 57

Aspect: North

Milepost: 196.4

Station: 10380+00

Key Items: Construction, Equipment

Description: Drill has progressed to

approximately 550'.

Attachment 2-89 Mountain Valley Pipeline Project

Jefferson National Forest **CIC Daily Inspection Report**





Date: April 7, 2024

Photo: 58

Aspect: Northeast

Milepost: 196.4

Station: 10380+00

Key Items: Construction, Equipment, Leaks

Description: Michael's bore crew using

proper secondary containment.

Attachment 2-90 Mountain Valley Pipeline Project

Jefferson National Forest CIC Daily Inspection Report





Date: April 7, 2024

Photo: 59

Aspect: North

Milepost: 196.5

Station: 10386+00

Key Items: Construction, Equipment

Description: Pipe has been installed up to

just below the personnel facility.

Document Accession #: 20240429-5436

Attachment 2-91 Mountain Valley Pipeline Project



Non-Compliance Report

Inspector:	Angie Gwynn (field) & Ian Snyder (PM)	Date:	04/04/2024						
Mile Post:	196.51-196.53								
Description (On-site	Conversation Records and Photos Require	d)							
LOD. CIC person approximately 11	e contacted by an MVP EI who dis nel arrived at the site and observ O linear feet (sta. 10386+88 to sta ally subsided but not stopped enti ted to the issue.	ed sedin a. 10385	nent outside th 5+78). The flow	e LOD at Solor of water from	-KL24 for om the				
•	Below the impacted area of the stream, water flow had removed leaf coverage in stream channel in several areas. However, sediment was not observed in these downstream areas.								
•	This area was previously impacted by sediment outside the LOD observed on March 10 for which a non-compliance report was issued.								
	ne previous non-compliance, a co tion are handling both stormwate		•						
Compliance Inspec	ction Contractor (CIC) Recommen	ndations							
	ance result in surface disturbance? thin an area previously analyzed in t		?	□ Yes ■ Yes	■ No □ No				
linear area paralle	ends that the JNF require MVP to It to LOD stationing 10386+88 to diment in this section is substant	10385+7	78 (approximat	tely 100 fee					
LOD. Sediment reconditions are ade	conducted by personnel on foot a strieval shall coordinated with the equate for retrieval and be presen just the area where sediment is t	Eocene nt on-site	CIC so that the to assess cor	ey can ensı	ure				
recommends that	I occurence of sedimentation out the JNF request a plan for impro curring impact to S-KL24. Adjustn	ving the	ECDs at this le	ocation to re	educe the				

Filed Date: 04/29/2024

PREPARED BY EOCENE ENVIRONMENTAL GROUP REV. 03272024

sufficiently handle both stormwater flow and flow from the bore site area uphill.

Attachment 2-92 Mountain Valley Pipeline Project

Jefferson National Forest **CIC Daily Inspection Report**





Date: April 4, 2024

Photo: 1

Aspect: West

Milepost: 196.5

Station: 10385+78 to 10386+88

Key Items: Construction, Aquatic resources,

Erosion control

Description: ECD failure due to overwhelming amount of water passing

through ECDs.

Attachment 2-93 Mountain Valley Pipeline Project

Jefferson National Forest **CIC Daily Inspection Report**





Date: April 4, 2024

Photo: 2

Aspect: s

Milepost: 196.51

Station: 10385+88

Key Items: Erosion control

Description: ECD failure due to overwhelming amount of water

passing through ECDs.

Sediment observed off LOD in S-KL24

for approximately 110 feet.

Attachment 2-94 Mountain Valley Pipeline Project

Jefferson National Forest **CIC Daily Inspection Report**





Date: April 4, 2024

Photo: 3

Aspect: N

Milepost: 196.53

Station: 10386+50

Key Items: Aquatic resources, Erosion

Description: Sediment outside LOD in

Attachment 2-95 Mountain Valley Pipeline Project

Jefferson National Forest CIC Daily Inspection Report





Date: April 4, 2024

Photo: 4

Aspect: NE

Milepost: 196.51

Station: 10386+10

Key Items: Aquatic resources, Erosion

control

Description: Sediment outside LOD at

Attachment 2-96 Mountain Valley Pipeline Project

Jefferson National Forest CIC Daily Inspection Report





Date: April 4, 2024

Photo: 5

Aspect: Southeast

Milepost: 196.5

Station: 10385+78 to 10386+88

Key Items: Construction, Aquatic resources,

Erosion control

Description: Sediment outside LOD at

Attachment 2-97 Mountain Valley Pipeline Project

Jefferson National Forest **CIC Daily Inspection Report**





Date: April 4, 2024

Photo: 6

Aspect: N

Milepost: 196.54

Station:

Key Items: Aquatic resources

Description: Water flow had removed leaf coverage in stream flow path in several areas, but not sediment observed further

downstream.



APPENDIX D LANDOWNER CONCERNS

The following table includes information regarding landowner concerns and how they were resolved.

Tract ID	Spread/ Facility	Station/ MP	Date of Concern	Date of Resolution	Issue and Resolution
VA-CR-200.47	Spread G	MP 217.2	9/22/2022	Pending	Issue: Limited access to back side of property Resolution: 9/22/2022 - MVP met onsite with the Landowner to review access options. Establishing access across the pipeline ROW during temporary restoration could cause instability of the soil piles. MVP will work with the Landowner post reclamation to establish an access point.
WV-LE-3955	Spread B	MP 55	1/15/2024	Pending	Issue: Landowner requested that access road be smoothed and the culverts cleared. Resolution: MVP agreed to smooth the access road and clear the culverts when performing restoration work in the area.
WV-NI-027	Spread D	MP 115.2	2/6/2024	Pending	Issue: Cattle guard damaged by construction equipment. Resolution: MVP agreed to replace cattle guard when completing restoration work in the area.

Attachment 2-99
Docket Nos. CP16-10-000 and CP21-57-000
Status Report



Tract ID	Spread/ Facility	Station/ MP	Date of Concern	Date of Resolution	Issue and Resolution
VA-GI-008.05	Spread G	MP 199.55	2/19/2024	4/12/2024	Issue: Gates left open resulting in cattle herd leaving property and needing to be wrangled.
					Resolution: MVP is finalizing paperwork for Landowner reimbursement.
					4/12/2024 - Landowner signed the paperwork for compensation.
WV-GR-051	Spread E	MP 150.64	2/26/2024	Pending	Issue: Landowner claims access road was not properly restored.
					Resolution: MVP is finalizing compensation package for Landowner's contractor to perform access road improvement items.
WV-HA-143	Spread A	MP 32.7	2/29/2024	Pending	Issue: Landowner claims that a different type of fencing was used that did not match fencing on remainder of property.
					Resolution: MVP will restore property with desired fencing material when completing restoration work in the area.
WV-NI-077	Spread E	MP 128.2	3/6/2024	Pending	Issue: Landowner claims plumbing feeding cattle water holding tank was damaged.
					Resolution: MVP agreed to repair damaged plumbing when performing restoration work in the area.



Tract ID	Spread/ Facility	Station/ MP	Date of Concern	Date of Resolution	Issue and Resolution
WV-GR-035 WV-GR-036	Spread E	MP 147.0	3/25/2024	Pending	Issue: Landowner requested MVP place more crusher run stone on the driveway (access road MVP-GB-185) and install a field road across the pipeline.
					Resolution: MVP did agree to place stone across the pipeline for Landowner's access. Additional placement of stone will be evaluated as necessary.
WV-HA-086	Spread A	MP 23.6	3/27/2024	Pending	Issue: Landowner claims a gate should have been installed on access road MVP-HA-031.01 where it enters a portion of his property.
					Resolution: Working to schedule the gate installation.
					4/9/2024 - Waiting for Construction to survey the area and install the gate.
					4/12/2024 - Survey was completed, waiting for Construction to install the gate.
WV-MO-012.295 WV-MO-012.305	Spread F	MP 192.9	3/27/2024	Pending	Issue: Landowner contacted an EI claiming that vegetation isn't growing on the ROW, water bars are too high to traverse, and there is a location on ROW that's holding water.
					Resolution: 4/8/2024 - The area will get additional seed. Land Agent is scheduling a meeting with the Landowner to discuss the issues.
					4/12/2024 - Landowner meeting is scheduled for 4/17/2024.

Attachment 2-101 Docket Nos. CP16-10-000 and CP21-57-000 Status Report



Tract ID	Spread/ Facility	Station/ MP	Date of Concern	Date of Resolution	Issue and Resolution
WV-NI-2620	Spread E	MP 130.4	3/28/2024	Pending	Issue: Landowner complained that Hominy Creek Road and the road leading to their driveway (access road MVP-NI-166) is a mess.
					Resolution: MVP Construction will clean up the roads as they demobilize.
WV-HA-081	Spread A	MP 22.6	3/29/2024	Pending	Issue: Landowner contacted MVP claiming that he was missing 30 to 40 T-posts, which he believes MVP may have taken.
					Resolution: 4/1/2024 - MVP Construction is looking into the claim.
VA-FR-5432	Spread I	278.45	4/3/2024	Pending	Issue: Landowner complained about water pooling and rills along the access road (MVP-FR-321).
					Resolution: 4/10/2024 - MVP Construction met with the Landowner to review the claims. Contractor and MVP will discuss a few options for possible remediation and will present them to the Landowner.
WV-NI-064	Spread D	123.8	4/5/2024	Pending	Issue: Landowner complained that MVP is still on the property and he is losing revenue due to not being able to lease the fields.
					Resolution: MVP is reviewing Landowner agreement.

Attachment 2-102 Docket Nos. CP16-10-000 and CP21-57-000 Status Report



Tract ID	Spread/ Facility	Station/ MP	Date of Concern	Date of Resolution	Issue and Resolution
VA-GI-039	Spread G	205.78	4/5/2024	Pending	Issue: Landowner complained about equipment tracks and potholes on the driveway. The Landowner asked if MVP would fix the mud holes along the driveway that are outside of MVP's LOD. Resolution: 4/9/2024 - Site visit occurred. 4/12/2024 - Additional site visits will occur the week of 4/15/2024.
VA-MO-065	Spread H	229.2	4/5/2024	Pending	Issue: Landowner complained that the driveway/access road (MVP-MN-271) is damaged. Resolution: MVP land agent and construction met onsite with the landowner. Landowner was informed that the cold patch is only temporary restoration and would be replaced during restoration.
VA-FR-126	Spread I	269.7	4/5/2024	Pending	Issue: Landowner complained that his field is being damaged due to the dewatering facility that MVP installed for the river crossing. Resolution: Meeting with Landowner is scheduled for the week of 4/8/2024. 4/8/2024 - Meeting with Landowner was rescheduled to 4/17/2024.

Attachment 2-103
Docket Nos. CP16-10-000 and CP21-57-000
Status Report



Tract ID	Spread/ Facility	Station/ MP	Date of Concern	Date of Resolution	Issue and Resolution
VA-FR-115	Spread I	267.9	4/9/2024	4/11/2024	Issue: Landowner reported that sediment is flowing off LOD and into a stream.
					Resolution: MVP Lead EI inspected the claim and informed the Land Agent there was no evidence of erosion, no ECD maintenance required, and the temporary vegetation is growing well.
WV-WB-051	Spread D	104.3	4/10/2024	Pending	Issue: Landowner reported that his electric fence is not working again and asked that MVP take another look and perform the necessary repairs.
					Resolution: MVP Inspection is scheduling a crew to inspect the fenced and perform the necessary repairs.
WV-NI-065 BW-NI-10	Spread D	124.6	4/10/2024	Pending	Issue: Landowner claims he is losing income due to MVP encumbering his fields.
					Resolution: Landowner is to provide MVP with an estimate of the claimed damages for review.
Greenbrier Tax 3-6-11	Stallworth	154.5	4/10/2024	4/10/2024	Issue: Landowner complained about the noise and odors originating from the Stallworth compressor station.
					Resolution: Land Agent offered to relocate the Landowner during commissioning activities. The Landowner declined.

Attachment 2-104
Docket Nos. CP16-10-000 and CP21-57-000
Status Report



Tract ID	Spread/ Facility	Station/ MP	Date of Concern	Date of Resolution	Issue and Resolution
WV-WE-5831	Spread A	4.95	4/12/2024	Pending	Issue: Landowner claims that water from recent flooding is running onto his property from MVP Pipeline ROW and ATWS due to inadequate reclamation of the site.
					Resolution: MVP Lead EI was informed of the claim and is scheduling a site visit.
WV-WB-001.40	Spread C	93.1	4/12/2024	Pending	Issue: Landowner complained about stream erosion (S-H104).
					Resolution: Lead EI and construction are working to develop a repair plan.
VA-GI-008.01	Spread G	198.9	4/12/2024	Pending	Issue: Landowner claims the water diversion berms built along MVP-GI-234 are pushing water into his wood shop and outbuildings.
					Resolution: MVP Construction scheduled a meeting with the Landowner for 4/15/2024.
VA-GI-032	Spread G	204.2	4/12/2024	Pending	Issue: Landowner claims that sediment went off LOD; a lake tank was leaking and trucks are rutting his yard.
					Resolution: Site visit was performed on 4/12/2024. MVP Land, Construction, and Environmental will develop a remediation plan for the off LOD sediment, leaking lake tank and the rutting.

Mountain Valley

Attachment 2-105

Docket Nos. CP16-10-000 and CP21-57-000

Status Report

Report Period: 4/6/2024 to 4/12/2024

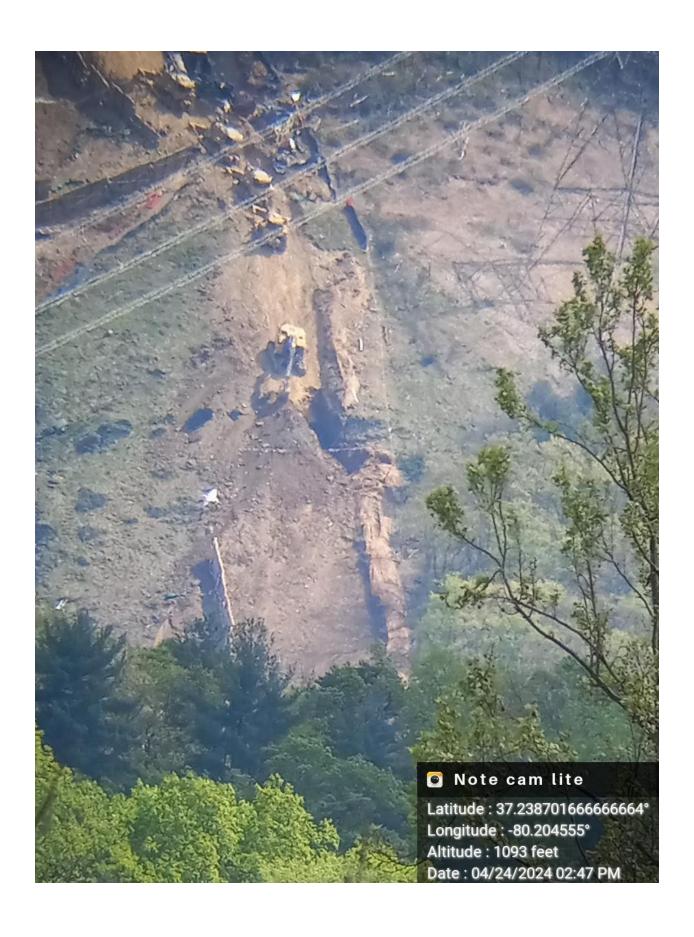
APPENDIX E

VARIANCE CONDITIONS

None.

Document Accession #: 20240429-5436 Filed Date: 04/29/2024 Attachment 2-106

Attachment B



CERTIFICATE OF SERVICE

I hereby certify that on April 29, 2024, I caused the foregoing document to be served upon each person designated on the official service list compiled by the Secretary in this proceeding.

> /s/ Elly Benson Elly Benson

Attachment 3

Mountain Valley Pipeline Bursts During Pressure Testing in Virginia





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Curtis Tate

Published May 4, 2024 - 11:36 am

Mountain Valley Pipeline Bursts During Pressure Testing In Virginia



An aerial photo of the Mountain Valley Pipeline.

Mountain Valley Watchers



A section of the Mountain Valley Pipeline ruptured during pressure testing Wednesday in Roanoke County, Virginia, <u>according to a report from the state's environmental agency</u>.

A landowner observed sediment-laden water in her pasture on Wednesday morning and reported it to the Virginia Department of Environmental Quality.

The agency sent a construction compliance expert to investigate the origin of the water.

"The origin of the sediment-laden water reported in the complaint was from the rupture of a section of pipe during hydrostatic testing the morning of 5/1/2024," wrote the expert, John McCutcheon.

The 300-mile MVP is undergoing pressure testing with water in anticipation of beginning operations later this month.

MVP's builder, Equitrans Midstream, has asked the Federal Energy Regulatory Commission for permission to put the natural gas pipeline in service after May 23.

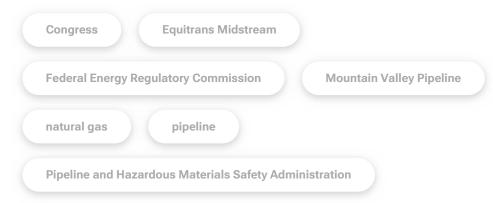
The company entered an agreement with the U.S. Pipeline and Hazardous Materials Safety Administration last year to ensure sections of pipe that had been exposed to the elements had not lost their corrosion-resistant coating.

Court challenges led to long pauses in construction until Congress last year required the project's completion.

In its first quarter earnings report Tuesday, Equitrans Midstream said the project's cost had increased to \$7.85 billion, more than twice the original estimate.

McCutcheon's report indicated that crews were preparing the site of the rupture for repairs.

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